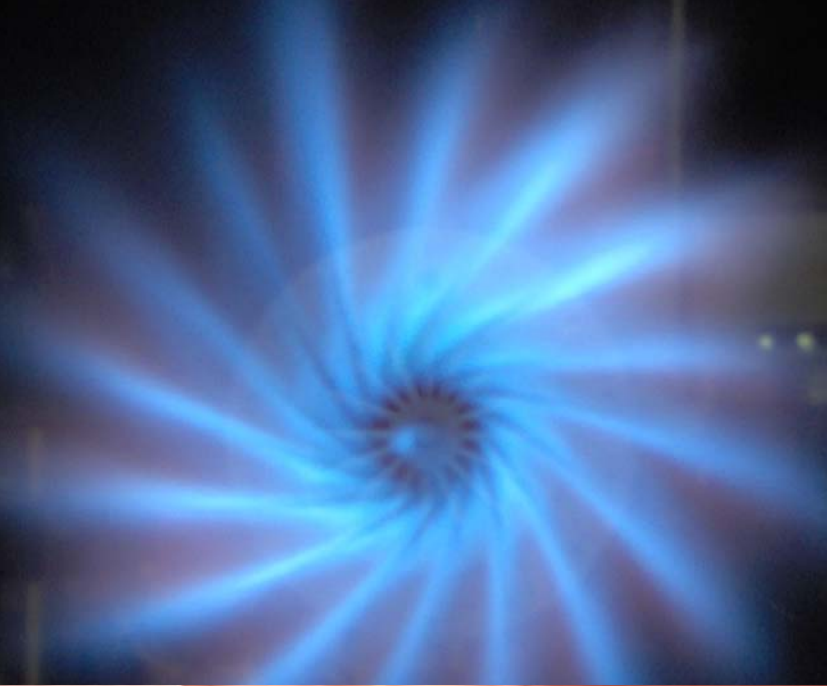




*ALTERNATIVE
ENERGY*

NATURAL GAS

WOOD

RECYCLED OIL

PROPANE

BIODIESEL

DIESEL

COAL

SOLAR

HEAVY OIL

LANDFILL GAS

VEGETABLE OIL

TRADITIONAL MAINSTAY FUELS

- *NO. 2 DIESEL*
- *NATURAL GAS*
- *PROPANE*

WHAT'S WRONG WITH TRADITIONAL FUELS?

*COST IS UNSTABLE AND CONTINUING
GENERALLY TO INCREASE.*

*AVAILABILITY IS UNCERTAIN DUE TO
HUGE VOLUME OF IMPORTS FROM
UNFRIENDLY NATIONS.*

THEY ARE NOT RENEWABLE.

THEY ARE ALL CARBON BASED.

ALTERNATIVE ENERGY SOURCES OFFER SOLUTIONS

- *RECYCLED PETROLEUM OILS*
- *BIODIESEL*
- *VEGETABLE OIL*
- *COAL*
- *WOOD*
- *SOLAR*

WHAT IS THE BEST ENERGY SOURCE?

*BEFORE LOOKING MUCH AT ANY
PARTICULAR FUEL LET'S CONSIDER
AN ENERGY SOURCE SELECTION
METHOD.*

SELECTION FACTORS

*LOOK SYSTEMATICALLY AT THE
MAJOR SELECTION FACTORS THAT
AFFECT ENERGY SOURCE CHOICES.*

*SOME CAN BE READILY QUANTIFIED,
WHILE OTHER CANNOT BUT CONSIDER
THEM ALL.*

SELECTION FACTORS

- *ENVIRONMENT IMPACT*
- *AVAILABILITY*
- *COST PER HEAT UNIT*
- *MAINTENANCE COST IMPACT*
- *OPERATING COST IMPACT*
- *CAPITAL EQUIPMENT COST*

SELECTION FACTORS

ENVIRONMENT IMPACT

*MOST FUELS CAN STILL BE USED
ANYWHERE BUT THERE ARE
EXCEPTIONS AND THINGS ARE
CHANGING.*

*CONSIDER THE DIRECTION OF
REGULATIONS AS WELL AS WHAT
CURRENTLY EXISTS.*

ENVIRONMENTAL ISSUES

- *GLOBAL WARMING*
 - *GREEN HOUSE GAS EMISSIONS*
- *SUSTAINABILITY*
 - *RENEWABLE ENERGY*
- *CARBON FOOTPRINT*
- *CAP AND TRADE*

EPA REGULATIONS – COMING CHANGES

*EPA RECENTLY DETERMINED THAT
GREENHOUSE GAS EMISSIONS ARE HARMFUL
TO HUMAN HEALTH AND WILL BE REGULATED.*

*(THE ONLY WAY TO REDUCE CO₂ EMISSIONS
IS TO REDUCE FUEL BURNING.)*

SELECTION FACTORS

AVAILABILITY

IF YOU CAN'T GET IT, NOTHING ELSE MATTERS.

FOR INSTANCE, COAL IS USUALLY THE LEAST COST FUEL BUT, IF YOU HAVE TO TRUCK IT A LONG DISTANCE, THAT MAY CHANGE.

OR, NATURAL GAS MAY BE THE LEAST COST AVAILABLE FUEL BUT, IF YOUR SERVICE IS INTERRUPTABLE IN HIGH DEMAND PERIODS, YOU NEED AN IMMEDIATELY AVAILABLE ALTERNATE.

SELECTION FACTORS

COST PER HEAT UNIT

*ENERGY COST SHOULD BE
EVALUATED ON A \$/MMBTU
BASIS RATHER THAN THE
BASIS OF \$/GAL OR \$/CU.FT.*

COST PER HEAT UNIT

Type of Energy	Heating Value (Net or LHV)		Billing Units	Cost Comparisons Based On Heating Values																	
NO. 2 FUEL OIL	Btu/gal	132,000	Per Gallon	\$0.80	\$0.90	\$1.00	\$1.10	\$1.20	\$1.30	\$1.40	\$1.50	\$1.60	\$1.70	\$1.80	\$1.90	\$2.00	\$2.10	\$2.20	\$2.30	\$2.40	\$2.50
NO. 5 FUEL OIL	Btu/gal	143,250	Per Gallon	\$0.87	\$0.98	\$1.09	\$1.19	\$1.30	\$1.41	\$1.52	\$1.63	\$1.74	\$1.84	\$1.95	\$2.06	\$2.17	\$2.28	\$2.39	\$2.50	\$2.60	\$2.71
PROPANE (LPG)	Btu/gal	84,345	Per Gallon	\$0.51	\$0.58	\$0.64	\$0.70	\$0.77	\$0.83	\$0.89	\$0.96	\$1.02	\$1.09	\$1.15	\$1.21	\$1.28	\$1.34	\$1.41	\$1.47	\$1.53	\$1.60
NATURAL GAS	Btu/CCF (see note*)	90,500	Per CCF	\$0.55	\$0.62	\$0.69	\$0.75	\$0.82	\$0.89	\$0.96	\$1.03	\$1.10	\$1.17	\$1.23	\$1.30	\$1.37	\$1.44	\$1.51	\$1.58	\$1.65	\$1.71
	Btu/Therm	100,000	Per Therm	\$0.61	\$0.68	\$0.76	\$0.83	\$0.91	\$0.98	\$1.06	\$1.14	\$1.21	\$1.29	\$1.36	\$1.44	\$1.52	\$1.59	\$1.67	\$1.74	\$1.82	\$1.89
ELECTRICITY	Btu/Kwh	3,413	Per Kwh	\$0.02	\$0.02	\$0.03	\$0.03	\$0.03	\$0.03	\$0.04	\$0.04	\$0.04	\$0.04	\$0.05	\$0.05	\$0.05	\$0.05	\$0.06	\$0.06	\$0.06	\$0.06
COAL	Btu/pound	12,000	Per Ton	\$145	\$164	\$182	\$200	\$218	\$236	\$255	\$273	\$291	\$309	\$327	\$345	\$364	\$382	\$400	\$418	\$436	\$455



*ON THE BASIS OF HEAT PROVIDED
PER DOLLAR, THESE ARE ALL EQUAL
VALUES:*

- | | |
|-----------------------|---------------------------|
| <i>1. WASTE OIL</i> | <i>\$0.87/GAL *</i> |
| <i>2. NO. 2 OIL</i> | <i>\$0.80/GAL</i> |
| <i>3. NATURAL GAS</i> | <i>\$5.50/1000 CU.FT.</i> |
| <i>4. COAL</i> | <i>\$145.00/TON</i> |

SELECTION FACTORS

*EACH FUEL HAS A COST
ASSOCIATED WITH IT THAT IS
RELATED TO IT'S IMPACT ON THE
HMA PLANT TOO.*

*THERE IS AN UP FRONT "DOING IT
RIGHT COST" OR A MUCH LARGER
DOWNSTREAM "DOING IT WRONG
COST".*

SELECTION FACTORS

*CONSIDER, AS AN EXAMPLE,
RECYCLED OIL (RFO).*

*WHAT ARE SOME DOWNSTREAM
“DOING IT WRONG COSTS”?*

FIRST, REMEMBER TO SUBTRACT THE WATER.

*5% WATER IN THE FUEL
AMOUNTS TO A DECREASE IN
HEATING VALUE OF ABOUT
ABOUT 7,500 BTU PER GALLON.*

<i>FUEL OIL HHV</i>	<i>142,000 BTU/GAL</i>
<i><u>WATER LOSS</u></i>	<i><u>7,500 BTU/GAL</u></i>
<i>USABLE HEAT</i>	<i>134,500 BTU/GAL</i>

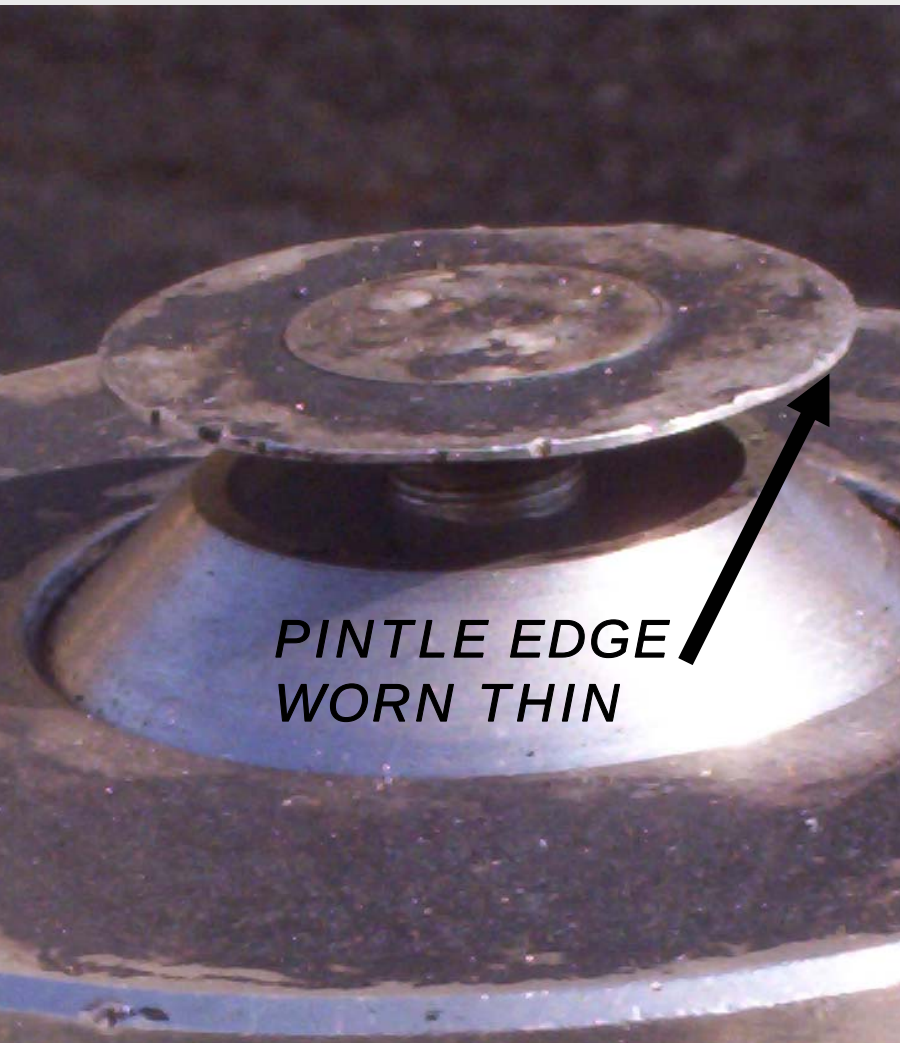


***FUEL PUMPS WEAR OUT BUT THEY
FAIL FASTER IF THE FUEL BEING
PUMPED IS FOULED WITH TRASH.***

*MANY WASTE OIL BURNING
PROBLEMS ARE RELATED
TO POOR ATOMIZATION.*



BURNER ATOMIZERS CAN WEAR OUT QUICKLY IF THE RFO CONTAINS A LOT OF ABRASIVE MATERIAL.



*POOR ATOMIZATION, WHETHER IT'S CAUSED
BY A WORN ATOMIZER OR COLD RFO, CAN
DESTROY COMBUSTION ZONE FLIGHTS.*





*BEWARE OF CORROSIVE
CONTAMINANTS*

*THIS DAMAGE WAS CAUSED BY
SULFURIC ACID RESIDUAL FROM A
RFO TREATMENT PROCESS.*



*POOR ATOMIZATION
CAUSE THIS
BAGHOUSE FIRE.*





*YOU CAN BURN RECYCLED OIL
RELATIVELY CLEANLY AND EFFICIENTLY.*



FILTER AT UNLOADING POINT.

VISCOSITY AT THE BURNER IS WHAT MATTERS.

- ***CONTROL VISCOSITY, NOT OIL TEMPERATURE.***
- ***AVOID LONG UNINSULATED FUEL LINES.***
- ***KEEP FUEL HOSES UP OFF OF THE GROUND AND OUT OF THE MUD.***
- ***RECIRCULATE BEFORE LIGHTING.***
- ***HEAT IN-LINE (OK TO HEAT TANK TOO BUT NOT INSTEAD OF IN-LINE.)***



PREHEAT AND THEN TRANSPORT IN INSULATING LINES.



THIS WASTE OIL SYSTEM WORKS WELL EVEN WITH LONG PIPING RUNS BECAUSE THE PIPING IS WELL INSULATED.

BIODIESEL

BIODIESEL

*THE TERM “BIODIESEL” APPLIES TO
A GROUP OF FUELS THAT MEET A CERTAIN
ASTM SPECIFICATION.*

*BIODIESELS ARE BLENDS OF PETROLEUM
DIESEL FUEL AND A VEGETABLE SOURCE (BIO)
OIL. THERE ARE ASTM SPECIFICATION FOR
EACH PARTICULAR BLEND.*

BIODIESEL

BIODIESEL IS PRIMARILY A LOWER EMISSIONS ALTERNATIVE TO PETROLEUM FUEL OILS.

IT PRODUCES SUBSTANTIALLY LOWER SULFUR AND CARBON MONOXIDE EMISSIONS.

BIODIESEL

*IT COSTS ABOUT THE SAME AS NO.
2, DUE TO TAX INCENTIVES AT THE
BLENDER LEVEL.*

Table 9. Biodiesel (B20) Average Prices by Region from Clean Cities Sources

	<i>Biodiesel (B20) Information Reported by Clean Cities (\$ per gal)</i>		<i>Diesel Information Reported by Clean Cities (\$ per gal)</i>	
	<i>Average Price / Standard Deviation of Price</i>	<i>Approximate Number of Stations</i>	<i>Average Price / Standard Deviation of Price</i>	<i>Approximate Number of Stations</i>
New England	\$2.96 / 0.00	2	\$3.04 / 0.08	17
Central Atlantic	--	--	\$3.01 / 0.10	31
Lower Atlantic	\$2.82 / 0.06	16	\$2.93 / 0.06	39
Midwest	\$2.86 / 0.10	3	\$2.88 / 0.10	146
Gulf Coast	\$2.94 / 0.20	2	\$2.89 / 0.04	33
Rocky Mountain	\$2.91 / ---	1	\$3.03 / 0.16	23
West Coast	\$3.26 / 0.34	5	\$3.25 / 0.13	58
NATIONAL AVERAGE	\$2.92 / 0.22	29	\$2.98 / 0.17	347

B20, A BLEND OF 20 % BIODIESEL AND 80% NO. 2 DIESEL CAN BE BURNED IN PLANT APPLICATIONS AND EVEN IN MOST DIESEL ENGINES.

Table 11. Biodiesel (B99-B100) Average Prices by Region from Clean Cities Sources

	<i>Biodiesel (B99-B100) Information Reported by Clean Cities (\$ per gal)</i>		<i>Diesel Information Reported by Clean Cities (\$ per gal)</i>	
	<i>Average Price / Standard Deviation of Price</i>	<i>Number of Data Points</i>	<i>Average Price / Standard Deviation of Price</i>	<i>Number of Data Points</i>
New England	\$3.89 / 0.51	4	\$3.04 / 0.08	17
Central Atlantic	\$3.00 / -.-	1	\$3.01 / 0.10	31
Lower Atlantic	\$3.98 / -.-	1	\$2.93 / 0.06	39
Midwest	--	--	\$2.88 / 0.10	146
Gulf Coast	\$2.75 / -.-	1	\$2.89 / 0.04	33
Rocky Mountain	--	--	\$3.03 / 0.16	23
West Coast	\$4.02 / 1.30	4	\$3.25 / 0.13	58
NATIONAL AVERAGE	\$3.76 / 0.89	11	\$2.98 / 0.17	347

*B99-B100 IS VERY VISCOUS (THICK) AND MUST BE PREHEATED
LIKE RECYCLED MOTOR OIL OR HEAVY VIRGIN OIL TO BE MADE
THIN ENOUGH TO ATOMIZE SUFFICIENTLY FOR BURNER FIRING.*

Sulfur Content

ASTM D4294

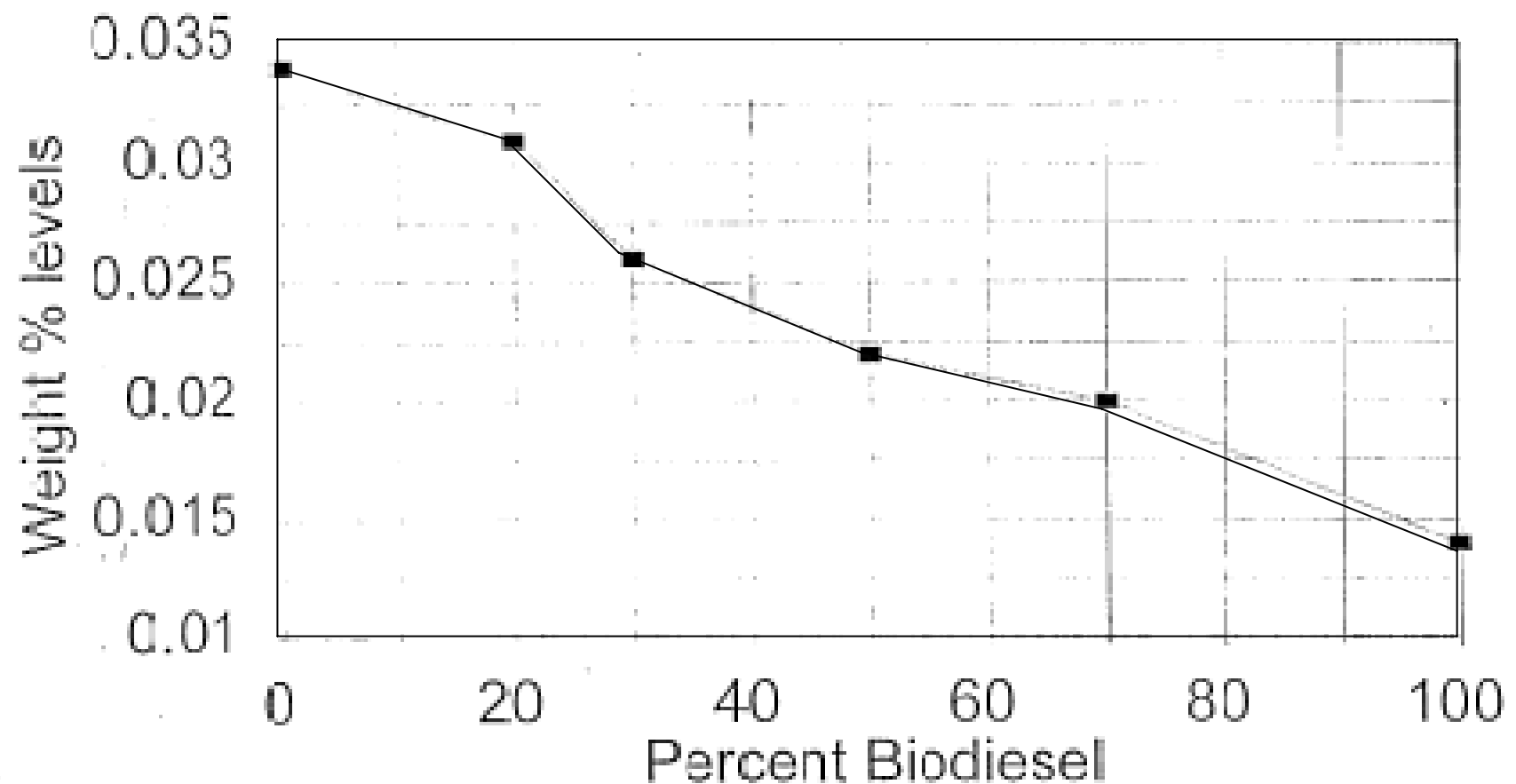


Fig. 18

Reference diesel fuel was used to prepare these blends.

Heat of Combustion

ASTM D3338

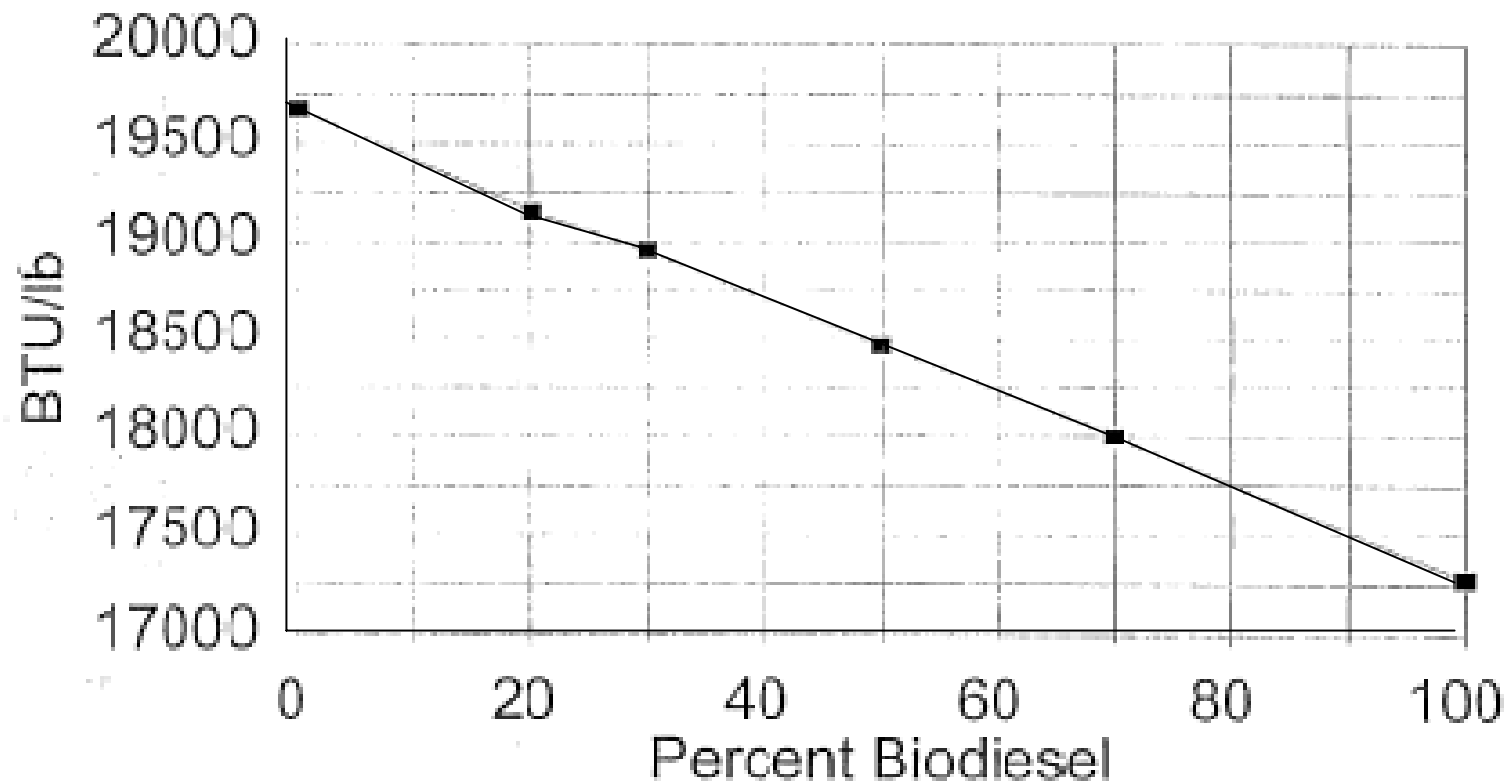


Fig. 31

Low sulfur diesel was purchased locally from MFA Oil Company to prepare these blends.

Viscosity

ASTM D445

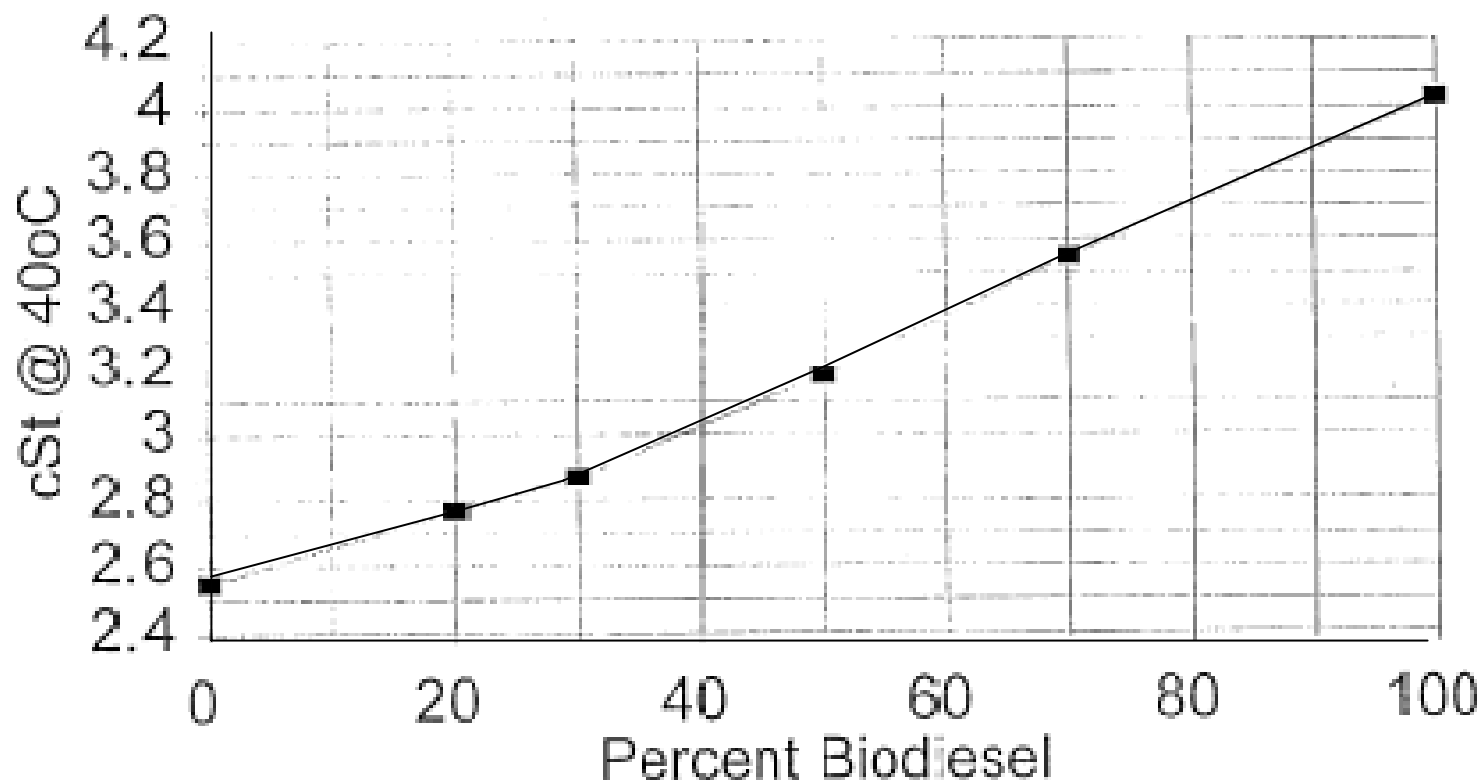


Fig. 30

Low sulfur diesel was purchased locally from MEA Oil Company to prepare these blends.

VEGETABLE OIL

VEGETABLE OIL

*VEGETABLE OIL IN THIS
INDUSTRY MEANS PRIMARILY
WASTE VEGETABLE OIL (WVO).
THIS IS MAINLY USED
COOKING OIL.*

*WVO IS GENERALLY LOW COST
BUT CAN BE TROUBLESOME.*

WASTE VEGETABLE OIL

- *PRICE IS USUALLY LOW.*
- *WVO HAS GOOD HEATING VALUE SIMILAR TO RECYCLED MOTOR OIL.*
- *WATER CONTENT, SOLIDS, AND CORROSIVES CAN BE PROBLEMS*
 - *CORROSIVES – WVO USUALLY CONTAINS CLEANING AGENTS, WHICH TEND TO INCLUDE NaOH (CAUSTIC) AND NaCl (SALT)*



COAL

COAL

*COAL HAS BEEN USED IN THE
HMA INDUSTRY FOR MANY
YEARS.*

LOWEST COST OF ALL FUELS.

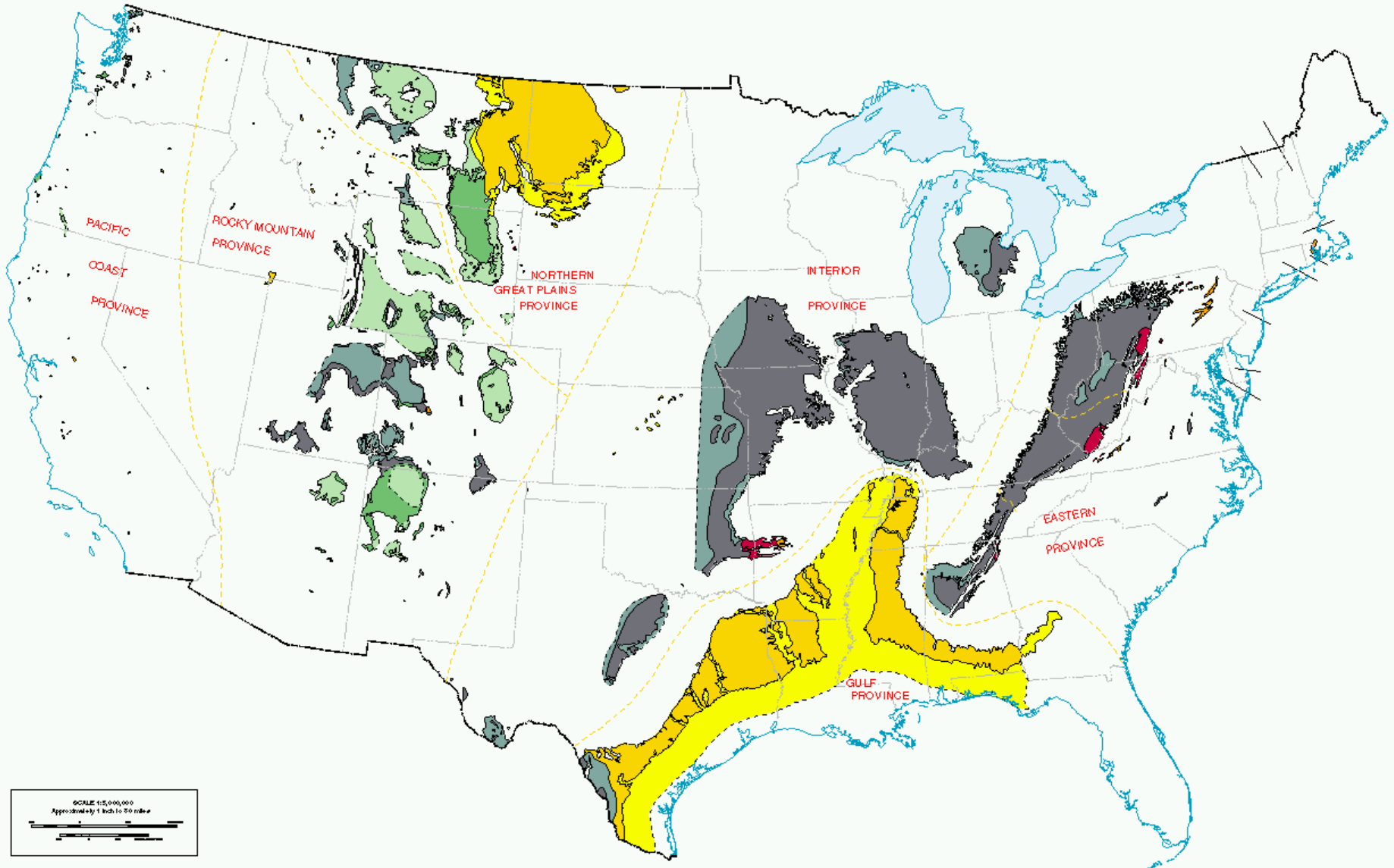
QUESTIONS ABOUT BURNING COAL

1. HOW MUCH MONEY WILL COAL SAVE?
2. HOW AVAILABLE IS COAL?
3. WHAT KIND OF COAL?
4. ABILITY TO GET AIR POLLUTION PERMIT DUE TO HIGHER EMISSIONS LEVELS?
5. HOW IS THE COAL PREPARED TO BURN?
6. OPERATING AND MAINTENANCE COST AS COMPARED TO GAS OR AND WASTE OIL?
7. COMPLEXITY AND OPERATIONAL DIFFICULTY?
8. FLEXIBILITY TO BURN OTHER FUELS AND COMBINATIONS OF FUELS?
9. ELECTRIC POWER CONSUMPTION?



*ON THE BASIS OF HEAT PER
DOLLAR, 12,500 BTU/LB COAL AT
\$100/TON, IS AN EQUIVALENT
VALUE TO OIL AT \$0.55/GAL. OR
NATURAL GAS AT \$0.40/THERM.*

***THE U.S. HAS MORE ENERGY AVAILABLE AS COAL
THAN IS AVAILABLE FROM THE ENTIRE WORLD'S
PROVEN OIL RESERVES.***



TYPES OF COAL

- *LIGNITE*
- *SUBBITUMINOUS*
- *BITUMINOUS*
- *ANTHRACITE*

*ONLY ANTHRACITE COALS ARE
UNSUITABLE AS FUELS FOR HMA
PRODUCTION.*

IMPORTANT COAL PROPERTIES

- *HEATING VALUE*
- *GRINDABILITY*
- *% VOLATILE MATTER*
- *SULFUR CONTENT*

COAL SPECIFICATION

BECAUSE THESE IMPORTANT PROPERTIES OF COAL VARY CONSIDERABLY, IT IS NECESSARY TO HAVE A COAL SPECIFICATION WHEN YOU PURCHASE YOUR FUEL.

RECOMMENDED COAL SPECIFICATIONS

- *WASHED GRADATION 1" X 1/4"*
- *HARDGROVE INDEX > 50*
- *VOLATILE MATTER > 34%*
- *MOISTURE < 5% surface (inherent n/a)*
- *SULFUR < 1% (recommended)*
- *HEATING VALUE > 10,500 BTU's/POUND HHV*



*HOT MIX ASPHALT PLANTS ARE
GREAT CANDIDATES FOR COAL,
BECAUSE*

*THEY HAVE “BUILT-IN”
SOLUTIONS TO THE TWO MOST
SIGNIFICANT DETERENTS TO
BURNING COAL.*



SULFUR

***THE HOT MIX MAKING PROCESS IS
A NATURAL SULFUR “SCRUBBER”
WITH REMOVAL EFFICIENCY UP TO 90%.***



ASH

***YOU WILL NEVER SEE AN ASH POND AT A HOT MIX PLANT.
ESSENTIALLY 100% OF THE COAL ASH IS CAPTURED AND
INCORPORATED INTO THE HOT MIX.***

STACK EMISSIONS ARE LOW

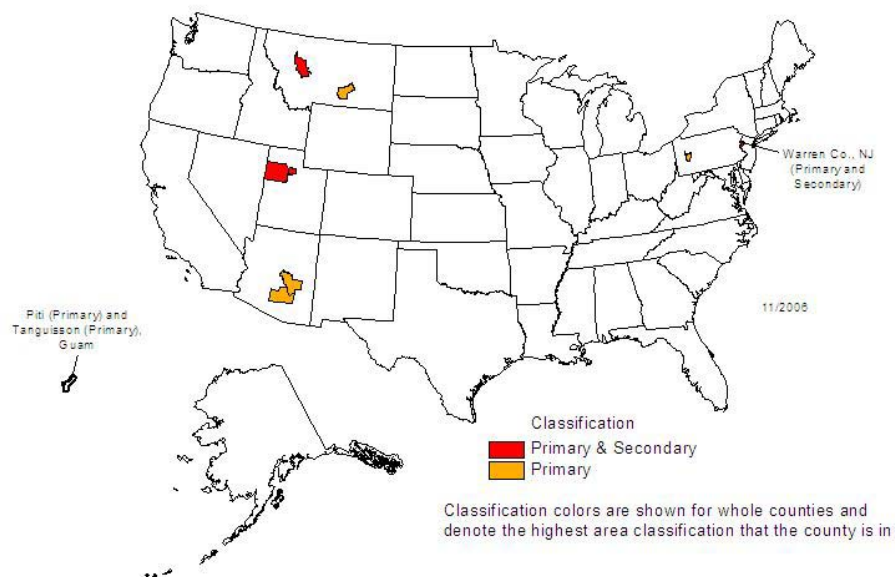
(ACTUAL EMISSION AT A COLORADO PLANT)

• <i>PARTICULATE</i>	<i>ZERO OPACITY</i>
• <i>CARBON MONOXIDE</i>	<i>260 PPMV</i>
• <i>NOX</i>	<i>120 PPMV</i>
• <i>SO2</i>	<i>53 PPMV *</i>

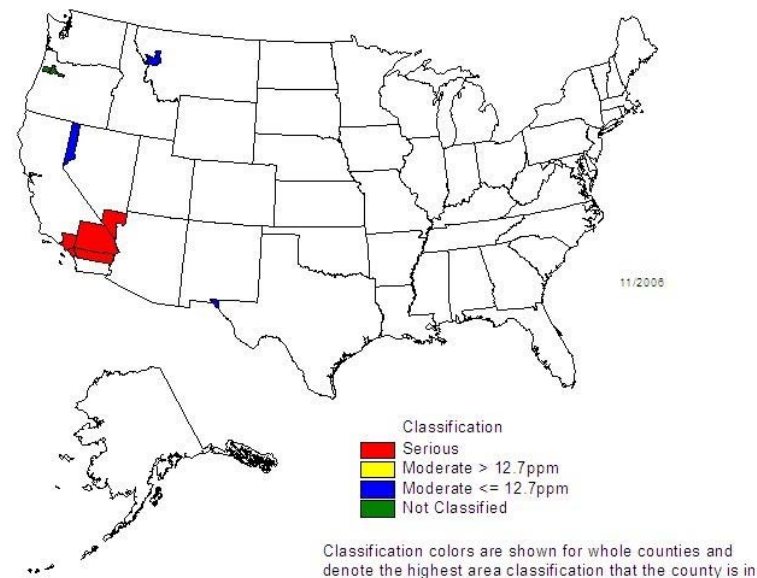
NOTE: GASEOUS EMISSIONS ARE BASED ON 7% O2 REFERENCE.

**** NOT CORRECTED***

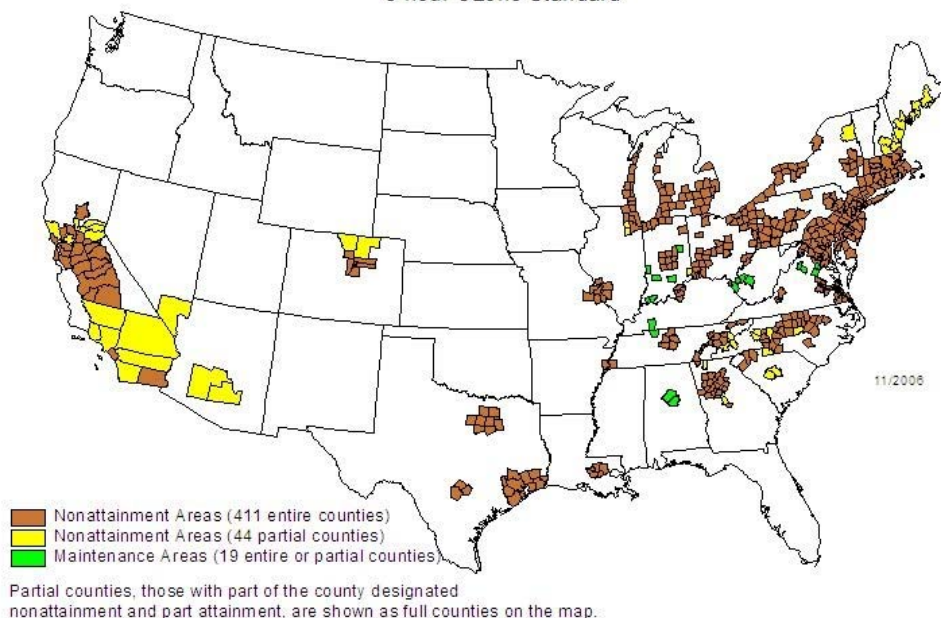
Counties Designated Nonattainment for SO₂



Counties Designated Nonattainment for Carbon Monoxide



Nonattainment and Maintenance Areas in the U. S.
8-hour Ozone Standard



**BECAUSE EMISSIONS
ARE RELATIVELY
LOW, HOT MIX
PLANTS CAN BE
PERMITTED TO BURN
COAL ALMOST
ANYWHERE IN THE
UNITED STATES.**

COAL BURNING IS A TWO PART PROCESS.

- 1. COAL MUST FIRST BE
METERED, PULVERIZED, AND
DRIED.*
- 2. SECONDLY, PULVERIZED
COAL DUST IS BLOWN TO THE
BURNER AND BURNED.*

*COAL IS REDUCED TO ABOUT 80
TO 85% PASSING THE 200 SIEVE.*



KEEP YOUR COAL DRY

WET COAL MUST BE DRIED. DRYING COAL ADDS EXPENSE AND OPERATIONAL PROBLEMS. THESE ISSUES ARE AVOIDED BY STORING YOUR COAL UNDER ROOF AND BY USING A COVERED FEED BIN.

COAL SYSTEM RETURN ON INVESTMENT

*RETURN ON INVESTMENT FOR A
COAL BURNING SYSTEM IS USUALLY
UNDER 3 YEARS.*

WOOD

WOOD AS AN INDUSTRIAL FUEL

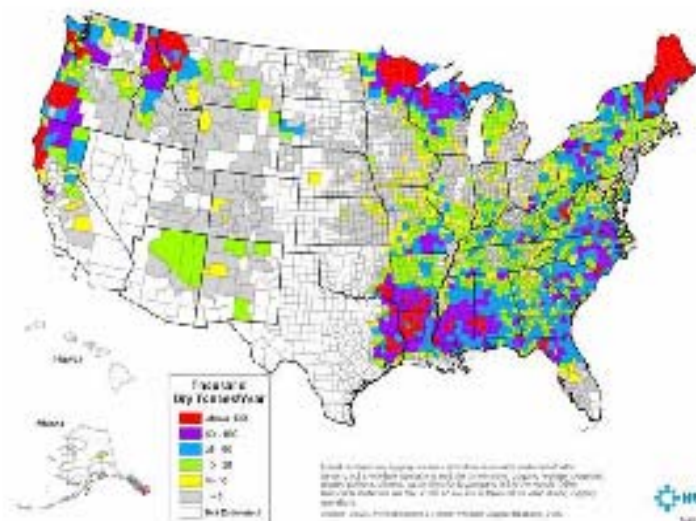
- **Encourages best practices in forest management**
- Reduces reliance on fossil fuel and contributes to our energy security
- Is CO₂-neutral; CO₂ captured during growth is similar to CO₂ released with energy



Our Nation Has More Than Enough Resources To Sustainably Meet The Demand For Wood Biomass

Biomass Feedstock:

- One third of U.S. Land is Forested
 - 750 million acres in total
 - 20 billion bone dry tons
- Departments of Energy and Agriculture prepared the “Billion Ton Study” in 2005 to document biomass resources
- Identified New Sustainable Resource of 200 million bdt/year (1% of forest land)
 - majority from sources not utilized - logging residues and fuel treatment



Federal Incentives For The Biopower Market

Federal incentives in the form of tax Credits or grants are available for Wood burning applications.



WOOD

HEATING VALUE ABOUT - 8,000 BTU/LB

MOISTURE - 10% (PREDRIED)

GHG EMISSION – 0

SULFUR EMISSIONS - 0



60 micron Maple Flour



South Georgia Wood Pellet Plant





ALTERNATIVE ENERGY



SOLAR ENERGY



*WHY SOLAR ENERGY
IN THE ASPHALT BUSINESS.....*

...OR WHAT'S WRONG WITH TRADITIONAL FOSSIL FUELS?

*COST IS UNSTABLE AND CONTINUING
GENERALLY TO INCREASE.*

*AVAILABILITY IS UNCERTAIN DUE TO
HUGE VOLUME OF IMPORTS FROM
UNFRIENDLY NATIONS.*

THEY ARE NOT RENEWABLE.

THEY ARE ALL CARBON BASED.

WHY SOLAR ENERGY IN THE ASPHALT BUSINESS?

- *ENVIRONMENTAL ISSUES*
- *PUBLIC RELATIONS*
- *ECONOMICS*

ENVIRONMENTAL BENEFITS OF SOLAR ENERGY

- *ZERO CARBON*
- *ZERO GREENHOUSE GASES*
- *ZERO TOTAL EMISSIONS*
- *100% RENEWABLE*

PUBLIC RELATIONS

IT'S A GREEN THING.

ECONOMICS 101 – FREE IS GOOD!

GREEN IS GREEN \$\$\$\$\$\$.

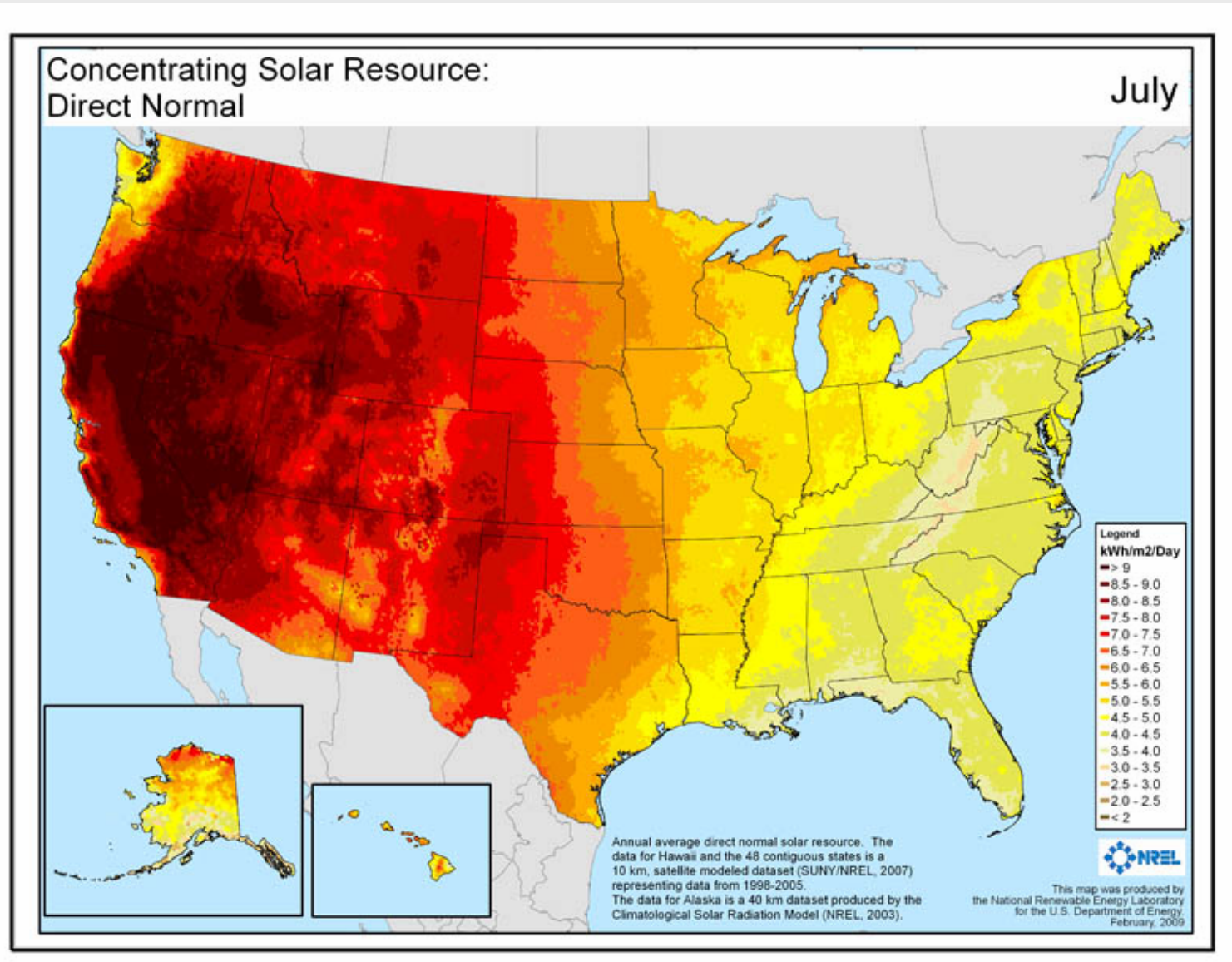
ECONOMIC ADVANTAGES OF SOLAR ENERGY

- *ZERO ENERGY COST*
- *AVAILABILITY OF INCENTIVES*
- *FAVORABLE LIFECYCLE COST EVALUATION*

SOLAR ENERGY AVAILABILITY

*BEST AVAILABILITY IN THE U.S. IS IN
THE SOUTHWEST BUT VIABLE SOLAR
ENERGY IS AVAILABLE THROUGHOUT
MUCH OF THE COUNTRY.*

SOLAR ENERGY AVAILABILITY IN AVERAGE KWHR/SQMETER/DAY



CONCENTRATING SOLAR THERMAL

WHAT IS CONCENTRATING SOLAR THERMAL?

*COLLECTION OF SUNLIGHT FROM
A LARGE AREA BEING FOCUSED
DOWN TO A SMALL AREA TO
PRODUCE HIGH TEMPERATURES.*

WHAT IS CONCENTRATING SOLAR THERMAL?

*TYPICAL SYSTEMS CONSIST OF
COLLECTORS, FLUID CIRCULATING
SYSTEMS, HEAT LOAD, AND HEAT
STORAGE FACILITY.*

PARABOLIC TROUGH MIRRORS



*MIRRORS ARE ORIENTED
SO THAT THEY CAN
ROTATE ABOUT A TRUE
NORTH-SOUTH AXIS TO
TRACK THE SUN FROM
EAST TO WEST.*

*UNLIKE OTHER SOLAR
ENERGY TECHNOLOGIES,
CONCENTRATING SOLAR
THERMAL SYSTEMS CAN
PRODUCE TEMPERATURES
APPROACHING 7,000 F.*



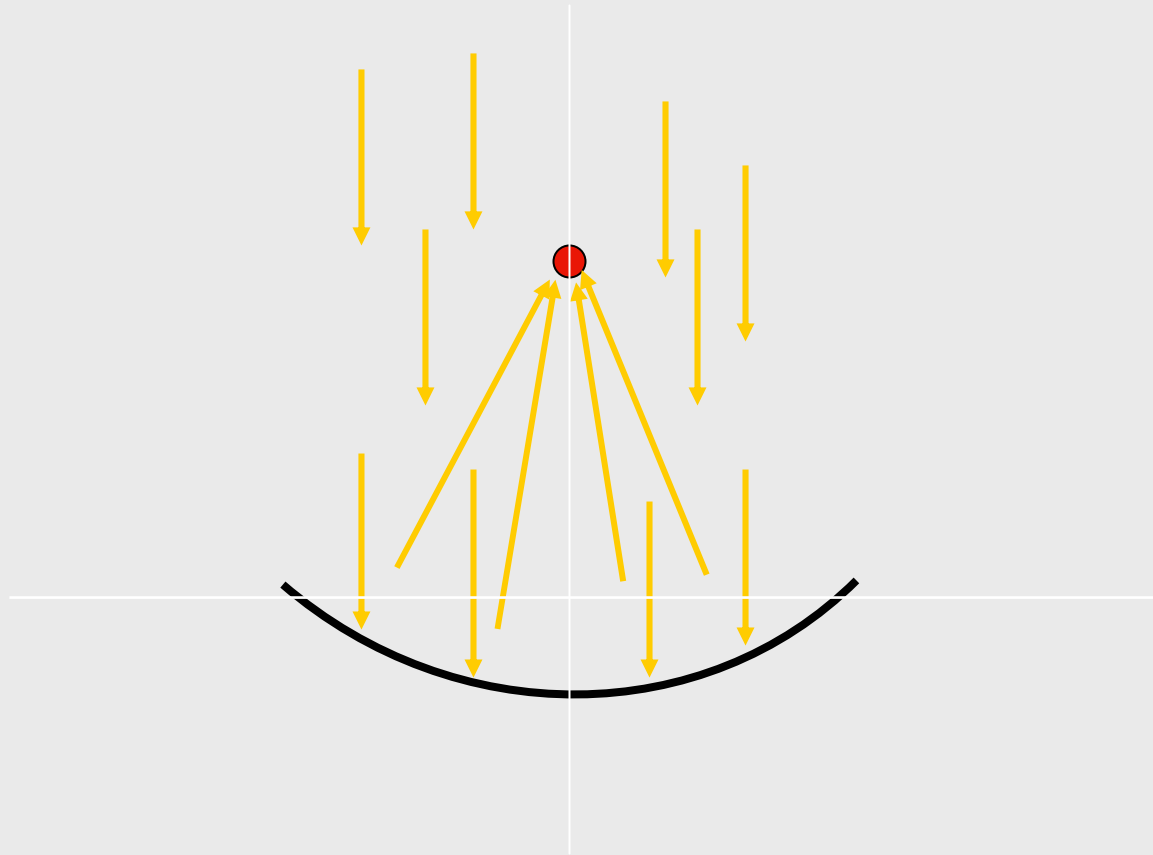
MIRROR ARRAY FOR SOLAR POWER PLANT IN THE MOJAVE DESERT



*CONCENTRATING SOLAR THERMAL (CST) SYSTEMS
USE PARABOLIC MIRRORS SIMILAR TO THOSE
USED IN CONCENTRATING SOLAR POWER (CSP)
SYSTEMS FOR INDUSTRIAL HEAT APPLICATIONS.*



*PARABOLIC TROUGH MIRRORS CONCENTRATE
INCOMING SUNLIGHT ON A RECEIVER PIPE
LOCATED ALONG THE FOCUS OF THE PARABOLA.*



*FOCUSED ENERGY IS CAPTURED IN A
HEAT TRANSFER FLUID FLOWING
THROUGH THE RECEIVER PIPE.*

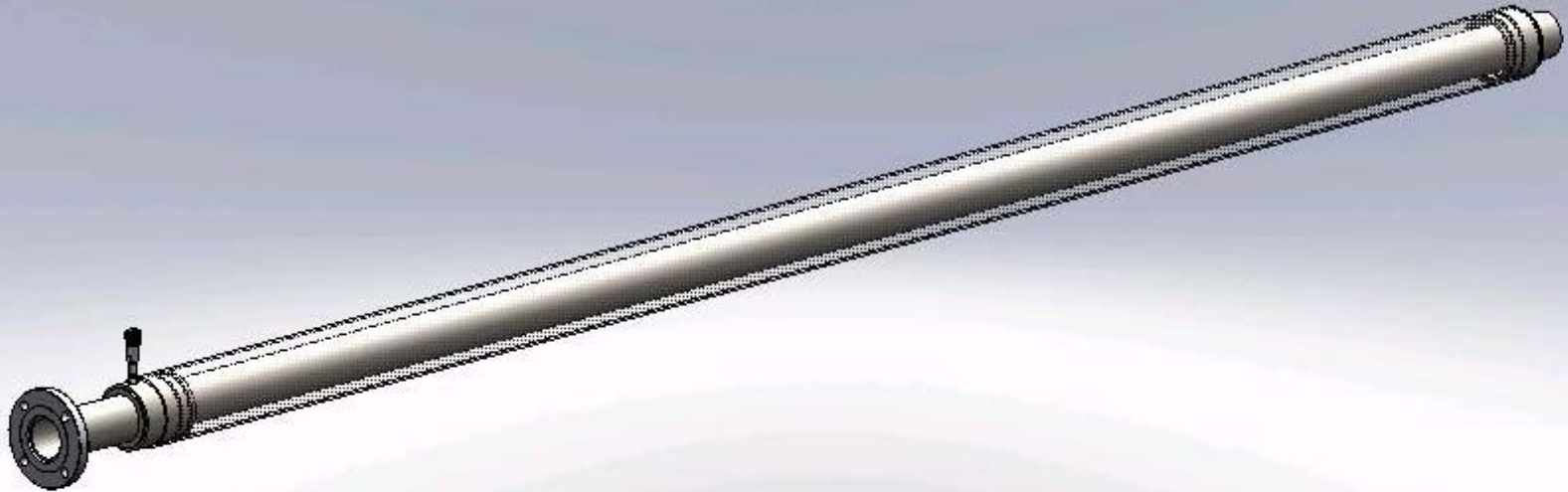


RECEIVERS

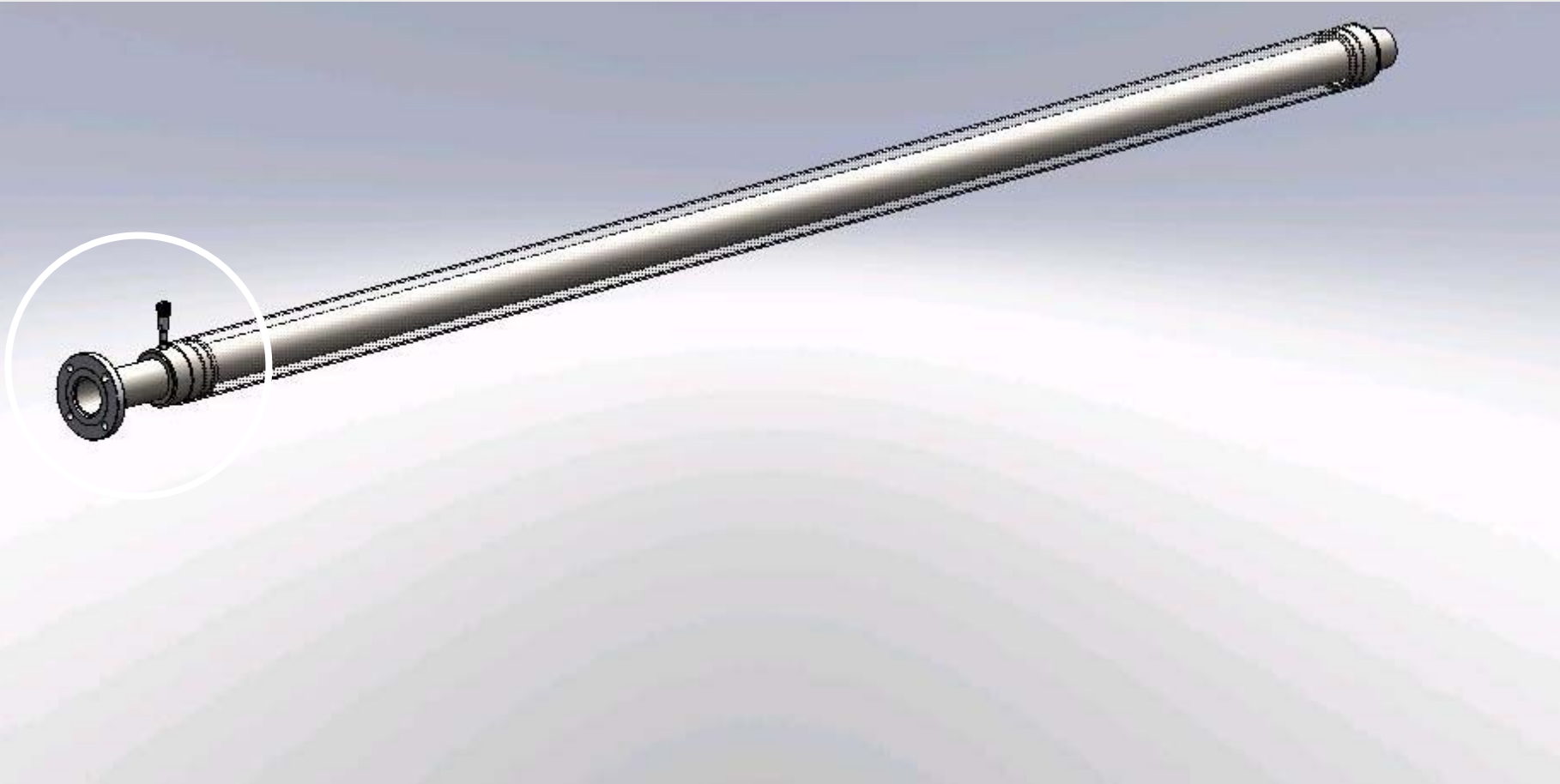
*STEEL PIPE WITH ABSORPTIVE
COATING.*

*COATED PIPE ENCASED IN CLEAR
EVACUATED TUBE.*

*THE COATINGS ABSORB SOLAR ENERGY AND
TRAP HEAT. VACUUM TUBE ALLOWS SUNLIGHT
TO PASS THROUGH TO THE RECEIVER
AND RESTRICTS HEAT LOSSES.*



*THE RECEIVER VACUUM SEAL IS A CRITICAL
ELEMENT IN MAKING THE RECEIVER WORK.*



HOT OIL

HOT OIL IS HEATED AS IT CIRCULATES THROUGH THE MIRROR RECEIVER. OIL OPERATING TEMPERATURES CAN REACH 700F WITH SILICONE OILS. MUCH LESS EXPENSIVE MINERAL HEAT TRANSFER OILS CAN OPERATE UP TO 600F. TYPICAL OPERATING TEMPERATURES FOR ASPHALT FACILITIES WILL BE ABOUT 400F.

*ASPHALT APPLICATIONS OF SOLAR
ENERGY HAVE A NATURAL
EFFICIENCY ADVANTAGE.*

- *DIRECT HEATING OF HOT OIL*
- *ELIMINATION OF ENERGY TRANSITION LOSSES*

8 FT. X 24 FT. PROTOTYPE MIRROR



PRODUCTION MIRRORS - 14 FT. X 40 FT or 15 FT. X 40 FT.



MIRROR IS HYDRAULICALLY POSITIONED.



SOFTWARE

SOLAR TRACKING (MIRROR POSITION)

HEAT INPUT (TEMP. MODULATION)

SAFETY FUNCTIONS

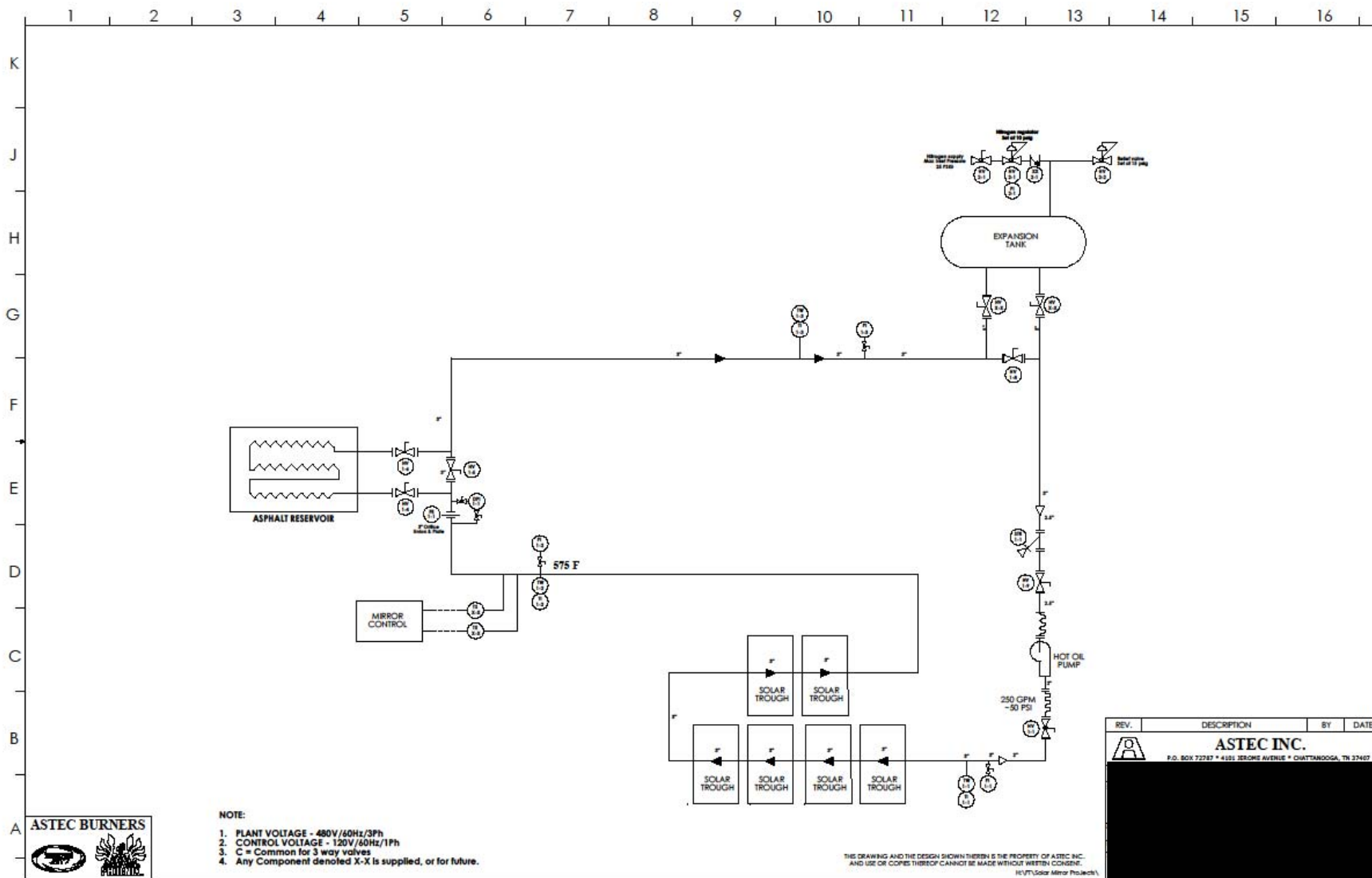
HOW CAN CAPTURED SOLAR HEAT BE USED IN ASPHALT APPLICATIONS?

- 1. SUPPLY HEAT TO THE PLANT HOT OIL SYSTEM.*
- 2. SUPPLY HEAT TO ASPHALT TERMINAL.*
- 3. PRE-DRY RAP.*
- 4. PRE-DRY AGGREGATE.*

*ASPHALT APPLICATIONS ARE
FUNDAMENTALLY VERY SIMPLE
AND CONSIST OF JUST A FEW ELEMENTS.*

- 1. PARABOLIC MIRROR ASSEMBLIES*
- 2. PUMP AND PIPING LOOP*
- 3. EXPANSION TANK (FOR LARGE SYSTEMS)*
- 4. MIXING VALVE OR HEAT EXCHANGER*

ASPHALT TERMINAL SYSTEM SCHEMATIC



HOW MANY MIRRORS ARE NEEDED?

*DEPENDS ON AVAILABLE SUN AND SYSTEM
HEAT LOAD.*

*A PLANT TANK FARM IN ARIZONA WOULD
PROBABLY ONLY NEED 2 OR 3 MIRRORS.*

*AN ASPHALT TERMINAL IN THE SAME AREA
MIGHT NEED 6 OR 8 MIRRORS.*

*A PLANT TANK FARM IN THE CINCINNATI AREA
MIGHT NEED 4 OR 5 MIRRORS.*

HOW ABOUT OVERALL SYSTEM EFFICIENCY?

*IF WELL INSULATED, 65% OVERALL EFFICIENCY
WOULD BE A REASONABLE EXPECTATION.*

ECONOMIC FEASIBILITY

*HOW CAN YOU DETERMINE WHETHER YOUR
PROJECT IS ECONOMICALLY FEASIBLE?*

*USE LIFECYCLE COST ANALYSIS
OR
LIFECYCLE COST BREAK EVEN ANALYSIS.*

CAPITAL EQUIPMENT COSTS

- *PURCHASED EQUIPMENT FOR SOLAR*
- *AVOIDED PURCHASE OF CONVENTIONAL*

CONSIDER INCENTIVES IN THE ANALYSIS.

Incentives for Solar Thermal Commercial



INCENTIVES

30% FED. INVESTMENT TAX CREDIT OR U. S. TREASURY GRANT, WITH NO MAXIMUM LIMIT, IS AVAILABLE IN ALL STATES.

*DATABASE FOR INCENTIVES
FOR RENEWABLES AND EFFICIENCY*

www.dsireusa.org/incentives

ENERGY COST

AVOIDED FUEL PURCHASES

AVOIDED ELECTRICITY PURCHASES

MAINTENANCE COST

- *TUNING, CLEANING, REPAIR OF CONVENTIONAL HEATERS*
- *CLEANING, PREVENTIVE MAINTENANCE, AND REPAIR OF MIRROR SYSEMS.*

CST vs FOSSIL FUEL HEAT BREAK EVEN POINTS

<u>LOCATION</u>	<u>#2 OIL</u>	<u>NAT. GAS</u>
LAS VEGAS, NV	\$0.46/GAL	\$3.60/MMBTU
TAMPA, FL	\$0.55/GAL	\$4.30/MMBTU
EL PASO, TX	\$0.60/GAL	\$4.70/MMBTU
STOCKTON, CA	\$0.64/GAL	\$5.00/MMBTU
KANSAS CITY, MO	\$1.56/GAL	\$12.20/MMBTU
CINCINNATI, OH	\$2.11/GAL	\$16.46/MMBTU